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Dr. A.K.Gupta Joint Director, Ministry of Environment & Forests, Eastern Regional Office, A/3, Chandrasekharpur, Bhubaneswar – 751023.

Sub : Half yearly compliance report of 30 MW expansion Power Plant (from April'16 to September'16).

Ref: 1.Clause no. 3 (xix), General conditions of Environmental Clearance Letter No. J-13012/77/2007- IA II (T) dt 27.07.2007
2. Letter from MoEF, Eastern Regional Office dt 09.10.2007

Dear Sir,

Reference above, we are enclosing herewith half yearly compliance report (April'16 to September'16) in Annexure – I and soft copy of the same in CD for your needful.

Thanking you, Yours faithfully, for INDIAN METALS & FERRO ALLOYS LTD.

Limehapp

(B.Mohapatra) Sr. Vice President, Head - Power Business Unit.

Encl : As above.

cc to : Member Secretary, State Pollution Control Board, Orissa, Paribesh Bhavan, A/118, Nilakanthanagar, Unit – VIII, Bhubaneswar – 751012.

cc to: Regional Officer, State Pollution Control Board, Orissa, 586, Suryavihar, Link Road, Cuttack – 753012.

Ref : PP/ENV/16/1767 Date : 08.11.2016

	COMPLIANCE TO CONDITIONS OF	F MOEF CLEARENCE FOR 30 MW POWER PROJECT
SI.No.	CONDITION	COMPLIANCE STATUS
I)	No additional land shall be acquired for any activity relating to the proposed expansion project	The plant is being constructed within the available land ,adjacent to existing 108 MW power plant, as per the layout finalised for the 30MW expansion project which is under the ownership of IMFA. The relevant documents in this regard has already been submitted to OPCB. Refer Note below.
ii)	Sulphur content of in coal and middlings to be used as	s Use of coal with sulphur content limited to 0.6%.
	fuel shall not exceed 0.6%	MonthSulphur%Apr'160.32May'160.38June'160.35July'160.33Aug'160.3767Sept,160.4024
iii)	that SO2 emission will be kept below 51.2Kg/hr or 277	Construction of Stack of 45.6 m height is completed. Installation of continuouson-line monitoring system for SO2 emission is completed. The level of emissiony is found within the norm. Off line analysis result is furnished below.MonthSO2Apr'16May'16June'16July'16July'16Aug'16193Sept'16159
iv)	High efficiency Electrostatic Precipitators (ESPs) shall be installed to limit particulate emission to 100mg/Nm3	ESP with 99.92 % efficiency has been installed and commissioned. During operation PM emission was found to be < 100mg/Nm3. Results are furnished below.MonthPMApr'1639May'1643June'1645July'1639Aug'1637Sept'1638

SI.No.	CONDITION	COMPLIANCE STATUS
v)	Low NOx burners shall be provided.	The CFBC boiler of 30MW does not have coal burners. However for efficient combustion of coal the state of the art technology,viz. Fluidized bed combustion has been employed. This boiler is having the added advantage of limiting NO_x emission due to its inherent low temperature(800-900 deg.C) combustion.
vi)	CFBC technology with lime injection for removal of SO_2 up to 70% shall be provided.	Using CFBC technology and lime injection, SO ₂ removal will be more than 70%. Detail calculation sheet has already submitted. Refer note below.
vii)	Dust extraction and dust suppression system and water	In the 30 MW power plant dust extraction system for CHP, coal bunker & ash silo has been installed and commissioned. Water sprinklers are provided at ground
viii)		Requirement of water is kept within 3460 m³/day. Month Water consumption (total) Water consumption (Avg per day) April'16 54565 m3 1819 m3 May'16 51676 m3 1667 m3 June'16 45591 m3 1520 m3 July'16 50816 m3 1639 m3 August'16 46082 m3 1487 m3 September'16 46741 m3 1558 m3
ix)	be installed.	Close circuit cooling system with cooling tower has been installed and commissioned. Make up to the system is being supplied from the existing 108 MW power plant. The system is operating at 4 to 5 COC.
x)	standards shall be recirculated and reused within the plant. No effluents shall be discharged outside the plant	In the 30 MW power plant no effluent is generated, as treated water from existing 108 MW power plant is in use as make up to the cooling tower. Reuse of boiler blow down water and cooling tower blow down water is going on. No effluent is discharged to outside.
xi)	scheme for rain water harvesting to recharge the ground water aquifer shall be prepared in consultation with Central Ground Water Authority / State Ground water Board and a copy of the same shall be submitted within	We have constructed rain water management system with multiple storage reservoirs, for collection and reuse of rain water. We have consulted and obtained clearance of that technology from Central Ground Water Board, South Eastern Region. Letter no. 5-22/SER/CGWB/2016-17 – 1013 dt 27.10.2016 in this regard has been submitted to your good office.

SI.No.	CONDITION	COMPLIANCE STATUS
xii)		During operation, noise level was regularly monitored and found to be <75 dBA.
xiii)	Dry ash collection system shall be provided. 100% ash utilisation shall be ensured from day one of the commissioning of the plant.	Dry ash collection system has been provided. Dry ash is now being collected and utilized completely.MonthAsh utilisation%Apr'16100.05May'16100.02June'1699.96July'1699.93Sept'16100.03
xiv)	A green belt shall be developed around the plant boundary with tree density of around 2500 trees per ha covering 1/3 of the total project area.	
xv)	First aid and sanitation arrangements shall be made for the drivers and other contract workers during construction phase	

SI.No.	CONDITION	COMPLIANCE STATUS
xvi)	Regular monitoring of ambient air quality shall be carried out in and around the power plant and records maintained. The location of monitoring stations and frequency of monitoring shall be decided in consultation of with the State Pollution Control Board. Periodic reports shall be submitted to the regional office of this Ministry at Bhubaneswar.	
xvii)	The project proponent shall advertise in at least two local news papers widely circulated in the region around the project, one of which shall be in the vernacular language of the locality concerned, informing that the project has been accorded environmental clearance and copies of clearance letter are available with the State Pollution Control Board / Committee and may also be seen at website of Ministry of Environment and forests at http: //envfor.nic.in	
xviii)	qualified staff shall be set up for implementation of the stipulated environmental safeguards.	Separate environment management cell with qualified staff has been set up and functioning. Furnished below their name & contact number.NameContact numberM.Mukhopadhyay9777588612S.K.Mishra9777444171J.P.Mahapatra9777444162M.Mishra9937299612A.Samantray9777441673
xix)	Half yearly report on the status of implementation of the	Being complied. Last report was submitted on 27.05 2016 Letter No. : PP/Env/16/391.
xx)	Regional office of the Ministry of Environment & Forests located at Bhubaneswar will monitor the implementation of the stipulated conditions. Complete set of Environment Impact Assessment Report and Environment Management Plan along with the additional information submitted from time to time shall be forwarded to the Regional Office for their use during monitoring.	

SI.No.	CONDITION	COMPLIANCE STATUS
xxi)	environmental protection measures along with item wise break up. The cost shall be included as part of the project cost. The funds earmarked for the environment	Details of fund allocation on different heads has been furnished earlier. Capital expenditure incurred for installation of (a) ESP + fly ash handling system is \$850000. (b) Coal dust extraction system + lime handling &dosing system is \$1,030,000. Further, year wise expenditure incurred for environmental protection measures ,during operation of the plant, are being furnished.
xxii)	Full cooperation shall be extended to the Scientists / Officers from the Ministry/ Regional office of the Ministry at Bhubaneswar / CPCB / SPCB who would be monitoring the compliance of environmental status.	

Note : Reports , write up etc. stated above have been submitted to your good office on 04.11.08 (Please refer our letter no EVP(O)/ENV/2006 dt 04.11.08)

				ENT AI	R QUA	LITY	& ST	ACK EN	MISSIO	N DA	TA OF	30 MW	/ (APF	RIL'20	16 –SE	PTEM	BER'2	016)				
	At coal handling plant				N	Near gate no.6				At filter house				Power Plant lawn				Near 30 MW CHP Control room				SO2 Conc.
Month/week	PM10	SO2	NO2	PM2.5	PM10	SO2	NO2	PM2.5	PM10	0 SO2	NO2	PM2.5	PM10	SO2	NO2	PM2.5	PM10	SO2	NO2	PM2.5	PM	
April'1st week	80	9.1	13.8	52	84	8.3	14.3		72	8	12.8		88	9.5	14		81	8.8	16		38	
2nd week	85	9.8	12.6		78	7.2	13.5	48	75	9.3	14.5		94	8.8	12.6		98	9.9	15			
3rd week	95	9	14.2		87	8.9	13.5		82	7.7	12.3	54	86	8.1	14.2		79	10.3	14.8		39	150
4th week	89	9.3	13.2		81	8.6	12.8		75	7.8	12.2		82	9	15.4	46	68	8.5	14.8	50		
May' 1st week	83	9	13.9	54	79	8.5	12.4		69	7.9	15		87	9.8	16.3		92	10.3	12.9			
2nd week	88	9.1	13.6		81	7.8	15.3	47	72	8.9	14.2		85	9.7	13.9		97	10.5	16.7		42	174
3rd week	92	8.6	14.8		88	7.2	15		80	6.6	13.2	51	78	8.1	14.9		87	9.4	13.6			
4th week	87	9.5	15.4		81	6.2	14.2		85	7.6	15.1		83	8.8	16.2	50	78	7.8	15	53	44	188
June' 1st week	73	6.9	12.8	46	85	7.2	11.9		49	7.7	14.2		78	5.5	10.2		81	7	14			
2nd week	59	7.9	15		52	7.1	16.8	41	71	6	13.1	30	51	5.8	11.7		79	7.5	13.3		38	165
3rd week	68	6.9	15.2		73	7.8	14.3		65	5.9	14.8		44	5	13.8		76	6	14.3			
4th week	81	7	15		74	8	13.9		77	7.3	14.7		40	5.3	10.9	42	66	6.9	15.9	19	52	
July' 1st week	85	7	12.8	39	81	8.5	14.3		72	7.8	13.6		76	6.9	13.3		70	8.3	14.5			
2nd week	60	6.2	13		78	8.9	14.8	24	64	7.1	12.5	21	71	9	15.2		61	6	13.9		40	179
3rd week	53	6.8	12.7		69	7.7	14.4		57	7.4	13.8		66	8.5	14.2	33	68	8.9	12.7			
4th week	50	7.5	15		65	8	14.9		55	7.3	12.5		71	9.5	15.4		77	9.1	14	22	37	
Aug' 1st week	63	8.8	11.2	32	71	9.4	10.8	19	66	9	11.6		75	9.5	12.1		82	8.3	11		34	
2nd week	79	9.8	10.5		76	8.6	11.6		69	8	12.8	16	85	9.8	11.7		68	9	10.9			
3rd week	72	8.7	11.4		80	9.5	11		77	8.3	13.1		81	9.5	11	28	89	10.2	13.5			
4th week	82	10.6	10.9		87	8.6	12.5		53	7.8	10.6		75	10	11.3		84	9.3	12.8	24	39	193
Sept' 1st week	72	8.5	12.8	29	81	9.8	13.8		65	9	11.2		76	10	12.4		84	10.6	14			
2nd week	78	9.4	13.3		92	9	14.8	23	56	8	13.7	19	63	8.9	12		86	10.3	12.9		41	
3rd week	80	8.6	15		88	9.7	12.3		69	8.2	10.9		81	7.6	11.8	17	76	9.2	14.6			
4th week	83	8.7	15.3		74	9.8	11.7		62	7.2	15.1		70	9.4	12.6		79	9.1	14.7	30	38	159

Monitoring data

Period	Expenditure incurred on environmental management & solid waste (fly ash) disposal	Plantation, green belt development	CSR activities undertaken
•	Operation – Rs. 13,62,972/- Maintenance – Rs.3,26,461/- Total – Rs.16,89,433/- Solid waste disposal – Rs. 3,42,96,141/-	plantation caried out by us, 50000 saplings were	Free mediacal check up through out the period near Kapaleswar Laxmi Mandap carried out. Eighty nos pre fabricated desk and benches were provided to Choudwar Primary School and Saraswati Sisu Bidya Mandir, Daulatabad. Fifty two nos pre fabricated desk and benches were provided to Agrahat Primary School. Cleaning of Kapaleswar temple premises carried out on 11.06.16 under Swacha Bharat Abhijan campaign. Hand washing programe tor angwanbari children of Changuria, Bandalo and Banipada village carried out on 08.06.16. Computer education to school children of Janmejoy UP School is being provided regularly by IMFA employee. Coaching class for students of Agrahat High School is being arranged by IMFA employee on regular basis. Total expenditure under CSR = Rs.4,15,712/-

Env expndtr, CSR, Plantation

Ash utilisation status

<u>NAME OF THE INDUSTRY - :</u> Indian Metals & Ferro Alloys Ltd <u>MONTH WISE STATUS OF UTILIZATION OF COAL ASH (FLY ASH AND BOTTOM ASH)</u>

SL NO	Month-Year	Coal Consumption (MT)	Power Generation (MW)	Quantity of Fly ash Generated (MT)	Quantity of Bottom ash Generated (MT)	Total ash Generated (MT)	Disposal Method	Brick Manufacturing (MT) (own)	ufacturing Brick / Block (MT) Manufacturing		Mine void Quarry Filling (MT)		Utilization in Embankmen t/Dyke Raising (MT)							Total ash Utilized (MT)	% of Utilization
									With subsidy	Without subsidy	Quarry Filling	Coal Mine Void Filling	Dyke Raising	Road Making	Ceno Sphere	Small land fill	Tiles	Aggregates	Cement Making		
1	April -2016	58522.54	60259.3	23292	3594	26886	By Dumper	1939	5100	30	5951	0	0	12960	0	0	0	0	920	26900	100.05
2	May -2016	76379.97	76518.8	32264	3585	35849	By Dumper	1855	4420	0	6462	0	0	22170	0	0	0	100	850	35857	100.02
3	June-2016	84432.4	83112.4	31541	7799	39340	By Dumper	1532	3640	0	10983	0	0	22080	0	0	0	50	1040	39325	99.96
4	July-2016	88792.56	87706	36704	4069	40773	By Dumper	796	3710	0	2314	0	0	33370	0	0	0	79	490	40759	99.96
5	Aug-2016	99059.48	93325.5	31181	13615	44796	By Dumper	504	4310	10	30044	0	0	9900	0	0	0	0	0	44768	99.93
6	Sept-2016	91379.08	91057.8	37199	4588	41787	By Dumper	647	4700	20	32614	0	0	3820	0	0	0	0	0	41801	100.03
7	Oct-2016	97846.7	96614.4	39792	5458	45250	By Dumper	111	4800	0	35405	0	0	4910	0	0	0	0	0	45226	99.95
8	Nov-2016																				
9	Dec-2016																				
10	Jan-2017																				
11	Feb-2017																				
12	Mar-2017																				
	Total	596412.73	588594.2	231973	42708	274681		7384	30680	60	123773	0	0	109210	0	0	0	229	3300	274636	99.98

Note : MT = Metric ton

With reference to letter no. 1314/IND-IV-PCP-FARC-01 dt 20.01.2015 we are providing fly ash with subsidy for road making and subsidy to brick / block manufacturing unit within 100 KM radius from our power plant.